

Energy activities regulation in downstream Oil Sector of the Republic of Serbia

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AERS – background info

Independent regulatory body

Founded by the Energy Law (2004)

Registered at the Trade Court in Belgrade in June 2005

Fully operational as of January 2006

Key tasks of AERS

- Adoption of methodologies for the calculation of prices of electricity and natural gas public supply, access and connection to systems, crude oil transport via pipelines
- Establishment of prices for system services
- Giving approval for regulated prices
- Monitoring the implementation of methodologies and
- · Approval of: grid codes, system development plans and market code and cross-border capacity allocation in electricity
- Issuing and revoking licenses for all energy activities including production, trade and storage of biofuels and oil derivatives as well as crude oil and its products transport via
- Keeping the licenses register and monitoring compliance
- Deciding upon appeals in cases of refusal of network · etc.

Licenced Activities in Serbian Oil Sector

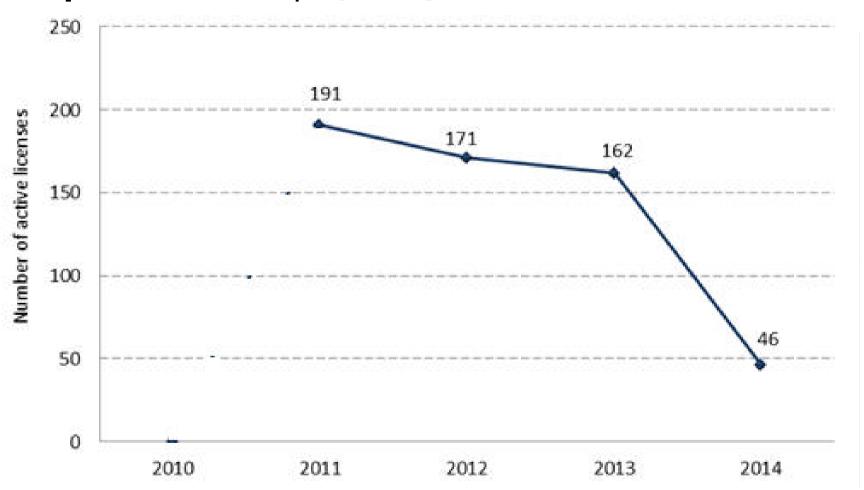
• Midstream

• oil transport by oil pipelines

Downstream

- oil derivatives production (refining)
- oil product transport by product pipelines
- trade in oil, petroleum products, biofuels and CNG (wholesale)
- trade in motor fuels and other fuels on petrol stations (retail)
- trade in fuels outside petrol stations (retail) new
- storing oil, petroleum products and biofuels
- filling of containers for LPG, CNG and LNG new
- trade in vessel fuels (wholesale) new
- biofuels and bioliquid production
- blending of biofuels with fuels of oil origin new

2014: wholesale in oil, oil products, CNG and biofuels

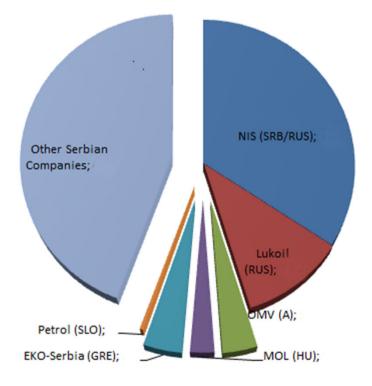


2015: motor fuel retail market

457 retailers (370 in 2011.) on 1.450 petrol

stations

ownership structure:



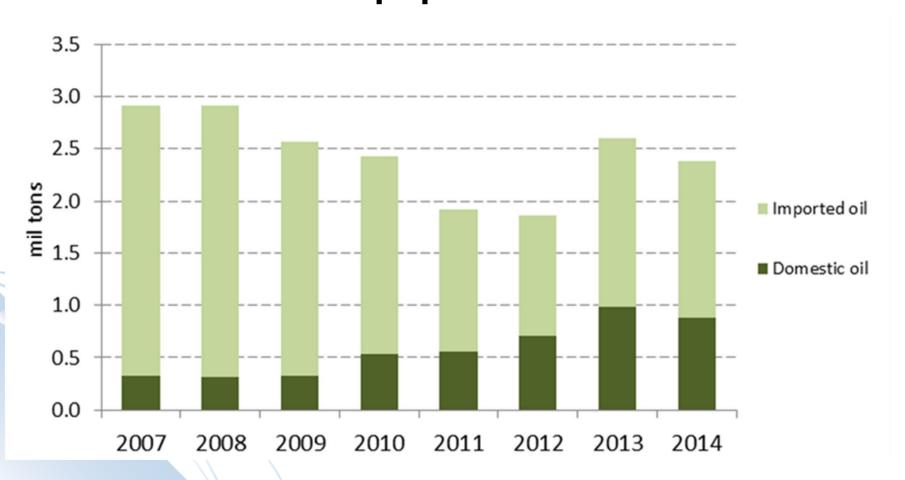
Crude oil transport Janaf(CRO)+Transnafta(SER)



Regulation of pipeline transport

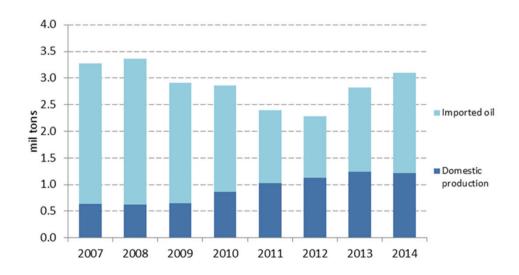
- coverage of the so called justified costs and profit from assets and investments during the performance of regulated activity which provide for a sustainable system development;
- incentives for economic and energy efficiency;
- prevention of cross-subsidising between different activities performed by energy entities;
- non-discrimination, i.e. equal treatment of system users.

Transported crude oil quantities via pipelines



What has happened with crude oil in 2008-2011/2012?

- refinery processing decreased by 26,8%
- local production increased by 61,2%
- import decreased by 48,2%



Consequences

- Cause 1: 2011/2010 local oil production was increased by 19,2% and import was decreased by 31,9% - total transported quantities drops more than 25%
- Cause 2: Applied method of transport regulation
 is still Cost+
- After effect:

drastic growth of transportation tariffs

(around 70% in 2 years)

Solution by AERS

- introduction of threshold of minimum utilization rate of installed capacity for each branches
- example: for those branches with annual installed capacity is higher than 7 mill tons, this formula for minimum Utilisation Rate (UR) of 20%:

AMAR t = MAR t * (3.00 * URmin t + 0.40)



Thank you for your attention!



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